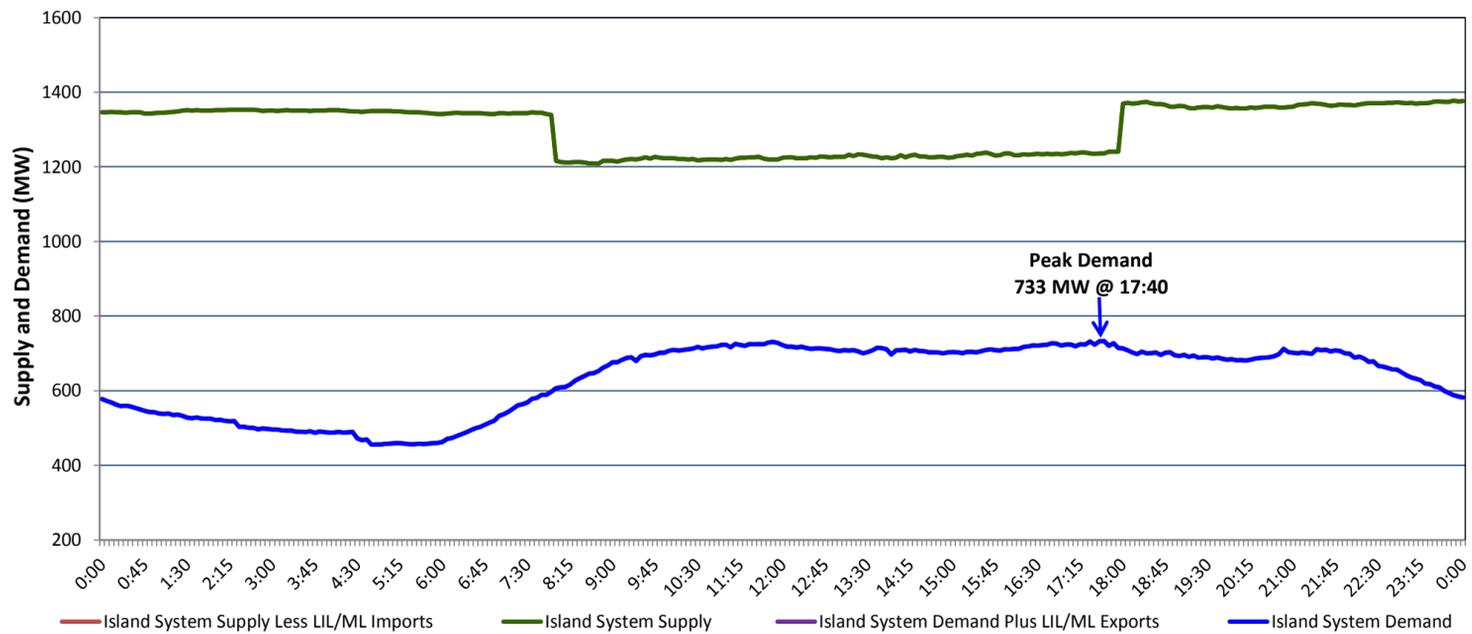


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, August 03, 2018**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, August 02, 2018**



Supply Notes For August 02, 2018

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- A As of 1438 hours, May 22, 2018, Holyrood Unit 2 unavailable due to planned outage 70 MW (170 MW).
- B As of 0855 hours, June 11, 2018, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- C As of 1400 hours, July 18, 2018, Cat Arm Unit 1 available at 50 MW (67 MW).
- D As of 0801 hours, July 19, 2018, Holyrood Unit 3 removed from service for economic dispatch 110 MW (150 MW).
- E As of 0742 hours, July 23, 2018, Stephenville Gas Turbine unavailable due to planned outage 25 MW (50 MW).
- F As of 1000 hours, July 27, 2018, Holyrood Unit 1 unavailable due to planned outage 88 MW (170 MW).
- G As of 1600 hours, July 29, 2018, Granite Canal Unit unavailable due to planned outage (40 MW).
- H **At 0800 hours, August 02, 2018, Holyrood Combustion Turbine unavailable due to planned outage (123.5 MW).**
- I **At 1757 hours, August 02, 2018, Holyrood Combustion Turbine available (123.5 MW).**

**Section 2
Island Interconnected Supply and Demand**

Fri, Aug 03, 2018	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,320 MW	Friday, August 03, 2018	20	13	785	785
NLH Island Generation: ⁴	1,020 MW	Saturday, August 04, 2018	13	15	775	775
NLH Island Power Purchases: ⁶	100 MW	Sunday, August 05, 2018	14	13	775	775
Other Island Generation:	200 MW	Monday, August 06, 2018	17	18	815	815
ML/LIL Imports:	- MW	Tuesday, August 07, 2018	18	19	790	790
Current St. John's Temperature & Windchill: 19 °C	N/A °C	Wednesday, August 08, 2018	19	20	790	790
7-Day Island Peak Demand Forecast:	815 MW	Thursday, August 09, 2018	20	19	785	785

Supply Notes For August 03, 2018

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation, Vale capacity assistance (when applicable).
 7. Adjusted for CBPP, Vale and Praxair interruptible load, Maritime Link and Labrador-Island Link exports and the impact of voltage reduction, when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Aug 02, 2018	Actual Island Peak Demand ⁸	17:40	733 MW
Fri, Aug 03, 2018	Forecast Island Peak Demand		785 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).